

Table 48. Shutdown and Reactivated Refineries During 1995 and 1996

PAD District / Refinery	Location	Total Atmospheric Crude Oil Distillation Capacity (bbl/cd)	Total Downstream Charge Capacity (bbl/sd)	Date Operable	Date of Last Operation	Date Shutdown
SHUTDOWNS						
PAD District I		172,000	340,000			
Tosco (formerly BP Oil)	Marcus Hook, PA	172,000	340,000	(a)	01/96	02/96
PAD District II		165,850	177,840			
Barrett Refg. Corp.	Custer, OK	10,500	0	01/80	01/96	01/96
Cyril Petrochemical Corp.	Cyril, OK	7,500	0	01/94	05/95	12/95
Indian Refining	Lawrenceville, IL	80,750	103,000	08/90	09/95	10/95
Laketon Refg.	Laketon, IN	11,100	0	01/57	06/95	01/96
Total Petroleum, Inc.	Arkansas City, KS	56,000	74,840	a	08/96	09/96
PAD District III		15,350	6,700			
Arcadia Refg. & Mktg.	Lisbon, LA	7,350	6,700	01/72	01/96	02/96
Barrett Refg. Corp.	Vicksburg, MS	8,000	0	01/79	06/95	06/96
PAD District V		62,300	104,950			
Intermountain Refg. Co.	Fredonia, AZ	3,800	2,000	02/92	01/94	05/96
Powerine Oil Co.	Santa Fe Springs, CA	46,500	100,300	01/87	06/95	09/95
Sunland Refining Corp.	Bakersfield, CA	12,000	2,650	a	03/95	12/95
Total U.S. Shutdowns		415,500	629,490		-----	-----
PAD District Vi						
Caribbean Petroleum Corp.	San Juan, Puerto Rico	45,000	60,500	11/89	05/95	05/95
REACTIVATION						
PAD District V						
Santa Maria Refg. Co. (Formerly Conoco)	Santa Maria, CA	9,500	5,700	05/95	-----	-----
OTHER						
PAD District III						
Southwestern Refg. Co., Inc. ^b	Corpus Christi, TX	104,000	201,000	a	-----	-----

^a Refinery was operable prior to 1948.

^b This facility was sold to Koch Refg. Co. and is being operated with Koch's existing Corpus Christi refinery.

bbl/cd=Barrels per calendar day.

bbl/sd=Barrels per stream day.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."